Form for filing Rate Schedule	FOR	All Territory Served	
		Community, Town or City	- 2
	P.S.C. N0.	5	
	8th Revise	d Sheet No. 26	_
Shelby Energy Cooperative, Inc.	Cancelling	P.S.C. No5	
Shelbyville, Kentucky	7th Revise	d Sheet No. 26	
Name of Issuing Corporation	14	54 544 4984 91	- 1

CLASSIFIC	CATION OF SERVICE			
LARGE INDUSTRIAL RATE - SCHEDULE C1				
AVAILABILITY:				
Applicable to contracts with demands of usage equal to or greater than 400 hours per KW two "two-party" contracts with the first one being beassociation and the second one being between the	of contract billing demand. These etween the Seller and the Cooper	contra ative		
MONTHLY RATE:				
Consumer Charge Demand Charge per KW of billing dem Energy Charge per kWh	and	\$	614.28 6.18 0.05236	(R)
BILLING DEMAND:				q
The monthly billing demand shall be the	e greater of (a) or (b) listed below			
eleven months. The peak of energy is used during any fi	eak demand during the current modern demand shall be the highest avera ifteen-minute interval in the below or power factor as provided herein	ge rate listed h	at which	
<u>Months</u>	Hours Applicable for Demand Billing - EST	. [	CANC	ELLED
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.		FEB 0	5 2016 CY PUBLI
May through September	10:00 A.M. to 10:00 P.M.		SERVICE (	OMMISSI

10:00 A.M. to 10:00 P.M.
DATE EFFECTIVE: JUDE-1, 2017
TITIPUBLIC SERMICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
olic Service Commission of Kentuckkir BRANCH
Dated Bunt Kirtley1
EFFECTIVE
6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing R	tate Schedules	F	OR	All Territory	Served
		-		Community	Town or City
			.S.C. No.		5
elby Energy C	Cooperative, Inc.		Original	_SHEET NO	27
Shelbyville, Ken	- Co.	C	ANCELLI	NG P.S.C. NO.	
N	lame of Issuing Corporation	_		SHEET NO.	
	CLASSIF	ICATION OF SERVICE			
	LARGE INDUSTRIA	L RATE SCHEDULE C1			RATE PER UNIT
MINIMU	M MONTHLY CHARGE:				
The minir	num monthly charge shall not be le	ess than the sum of (a) and (b) be	elow:		
	roduct of the billing demand multi- roduct of the billing demand multi-			e per kWh.	
POWER I	FACTOR ADJUSTMENT:				
may be me the time o	amer agrees to maintain unity power easured at any time. Should such a f his maximum demand is less that the demand as indicated or recorded tor.	neasurements indicate that the p n 0.90 (90%), the demand for bil	ower fac ling pur	ctor at poses	
FUEL AD	JUSTMENT CLAUSE:				
amount pe The allow average of	may be increased or decreased by a cr kWh as billed by the wholesaler ance for line losses will not exceed such losses. The Fuel Clause is so KAR 5:056.	power supplier plus an allowand 10% and is based on a twelve-r	e for lin nonth m	ne losses. Noving as set CANCEL	LED
SPECIAL	PROVISIONS:			KIPUBLIC SEC	2018 VICE COMMISSION
	livery Point - If service is furnishe the metering point unless otherwis	4일 No. 1 CH 1 Pri 1 China - ((marini pri marini			KENTUCKY FECTIVE
				JUN	04 1997
				PURSUANT	0.807 KAR 5011
DATE OF ISSUE:	June 11, 1997	EFFECTIVE D	ATE:	SEC	40(99 <u>1)</u>
SUED BY:	Dudley Better. J.	President & General Manager			E, THE/COMMISSION
	Name of Officer	Title		Address	
	Issued by authority of an Order of Case No.	the Public Service Commission Dated	of Kentu	ıcky in	

Form for filing Rate S	Schedules		FOR All Territory Ser		
			P.S.C. No.	Community	, Town or City 5
			Original	SHEET NO.	28
elby Energy Coop	erative, Inc.		Oliginal	SHEET NO.	20
Shelbyville, Kentucky	У		CANCELLIN	IG P.S.C. NO.	
Name o	of Issuing Corporation			SHEET NO.	
	CLASSII	FICATION OF SERVICE			
	LARGE INI	OUSTRIAL RATE - SCHEDU	LE C1		RATE PER UNIT
	OVISIONS (continued):		Ca 11		
	thall be owned and maintained	etric equipment on the load side the consumer.	or the der	ivery	
the poi structu lines, a	int of attachment of Seller's pare unless otherwise specified and other electric equipment (	mary line voltage, the delivery rimary line to consumer's trans in the contract for service. All except metering equipment) on vned and maintained by the contract of the contract and maintained by the contract of the contr	former wiring, po the load		
TERMS OF P	AYMENT:				
		tes are 5% higher. In the event hown on the bill, the gross rate			LLED
TEMPORARY	Y SERVICE:			KENTUCK SERVICE CO	/ PUBLIC
to pay all costs service. In add	s of connecting and disconnec	vice under this rate schedule ma eting incidental to the supplying e required to cover estimated co ance.	and name	O'BEHVICE O	KY
				JUN 04	1997
			<u> 8۷: ک</u>		(1) Buy
ATE OF ISSUE:	June 11, 1997	EFFECTIVE		ETARY OF THE C	OMMISSION 4, 1997
SUED BY:	Name of Officer	President & General Manage	Ţ.	Shelbyvil Address	le, KY 40065
	sued by authority of an Order o	of the Public Service Commission Dated	n of Kentu	cky in	155